

Feasibility of smart traction energy management on the Western Route

RSSB Research

T1270

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Why the RSSB research programme exists, and what it does



Enable a safe and efficient railway by providing knowledge and solutions to best utilise existing assets and unlock future change.

Originally established as a safety research programme in 2001, the programme has evolved to underpin RSSB's critical role in enabling a safer and more efficient railway.

By providing the right safety tools, standards and guidance to improve current practices and facilitate the introduction of new technology, the programme addresses new and unknown risks and helps overcome barriers to change.

“RSSB will continue to be funded to perform research related to its core role in ensuring a safe and efficient rail network”

Great British Railways: The Williams-Shapps Plan for Rail (2021)

The **driver** for change

Type of **innovation**

Make the most of today's railway
How can we optimise operation of current assets without compromising safety or requiring capital expenditure?



Enable system improvements
How can we improve whole system performance and value for money when replacing physical and digital assets?



Unlock fundamental change
How can we safely and efficiently drive step-change in the railway value proposition?



RSSB Research programme

Provide sound **evidence** to inform changes that require whole system considerations beyond individual organisations' knowledge and incentives.

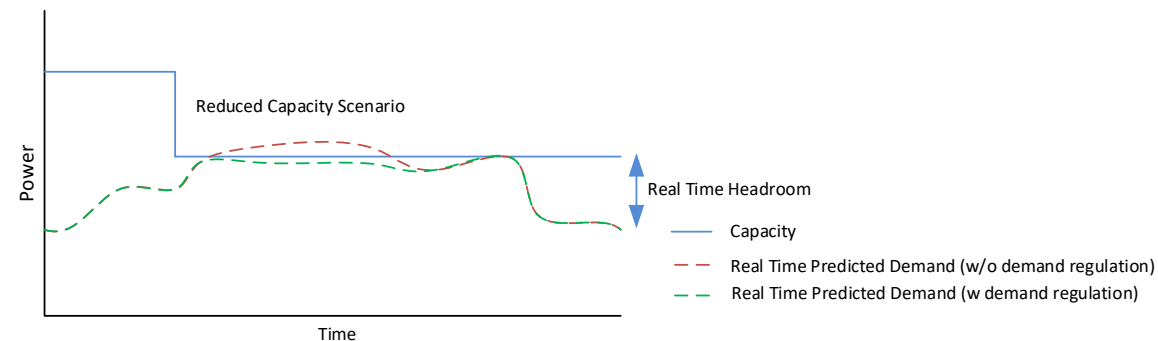
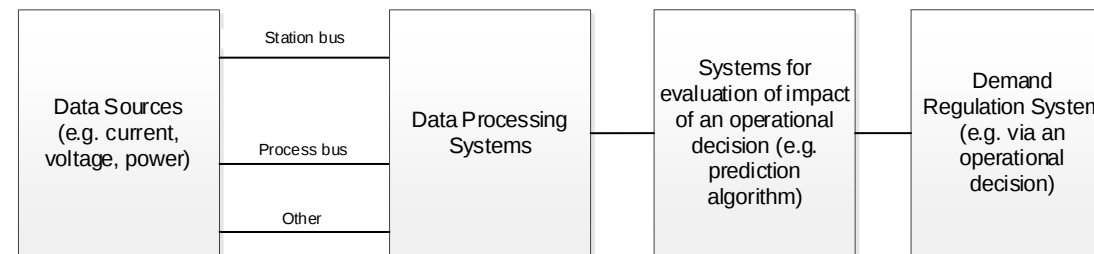
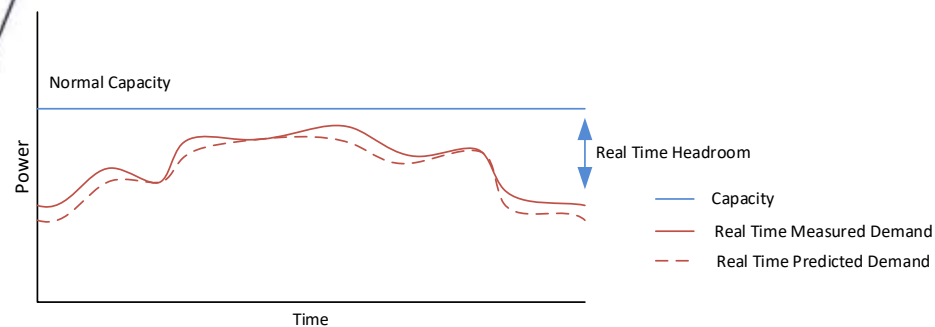
Develop and test incremental improvements to existing solutions that cut **across organisational boundaries** and which the market would not pursue.

Support **pre-commercial development** of solutions novel to rail and inform the **standardisation and safety analysis** needed to de-risk their deployment.

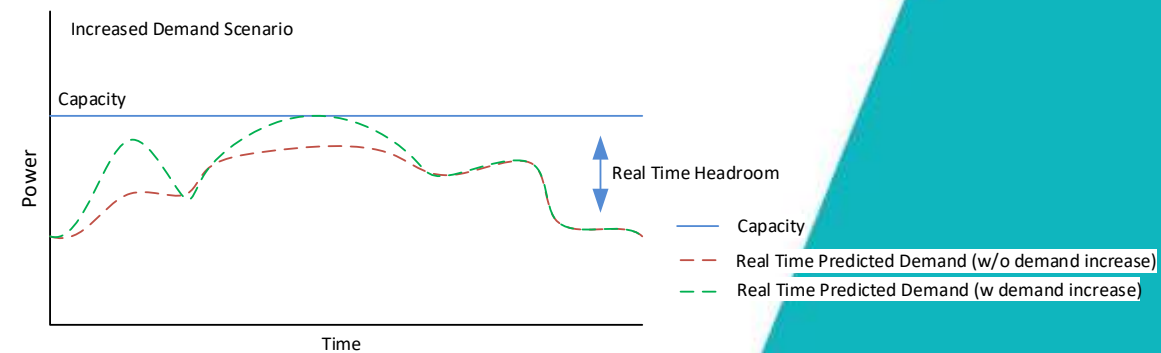
Background to the project

- Parts of the existing traction power network already estimated to be at full capacity during times of peak demand
- Longer trains, additional paths and battery trains will increase traction demand
- Demand must be managed efficiently to ensure optimal use of the system
- The project assesses the feasibility of technological solutions to real time traction power demand management
- Explores the means of execution
 - Connected Driver Advisory System (C-DAS)
 - IEC 61850 (standardised communication protocol for equipment in substations)
- C-DAS and 61850 technology is already adopted on the Western route

System concept



- Speed Profile →
- Notch / Current restriction →
- Aux power change →
- Compressor →
- Tractive Mode Change →
- Opportunity Charging →



Potential benefits

B1 – Remove modelling pessimism with real time measurements

B2 – Longer trains

B3 – Additional paths

B4 – Conditional Service Agreements (instead of permanent restrictions)

B5 – Avoid permanent restrictions driven by temporary or conditional power supply conditions

B6 – Reduction in maximum demand

B7 – Calculation of system losses

B8 – Maximising utilisation under perturbed conditions

B9 – Increased level of services in hot weather conditions

B10 – Optimised battery charging

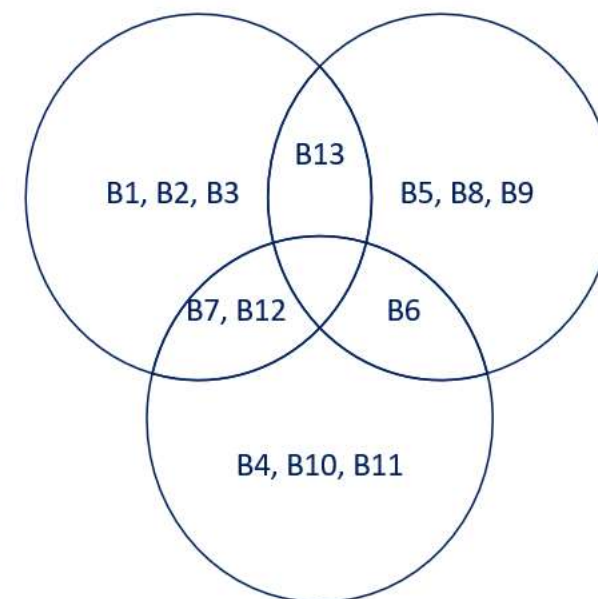
B11 – Prioritisation of services by energy efficiency

B12 – Increased speed of assessment of timetable or service changes

B13 – Increased levels of service in N-2 feeding arrangements

Planning benefits

Disruption benefits

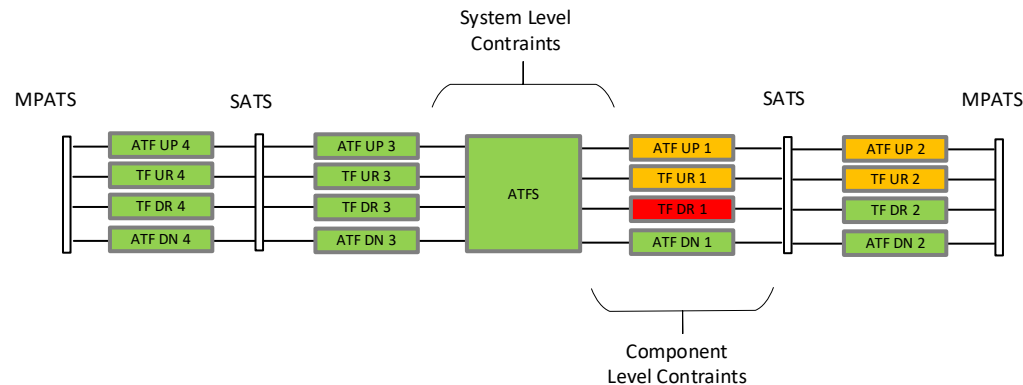


Longer-term benefits

Capacity measurement

Capacity not a single metric or measurement:

- System level constraints (such as unbalance limits at a supply point).
- Component level constraints (such as OCS thermal rating).



The key system level constraints were identified as:

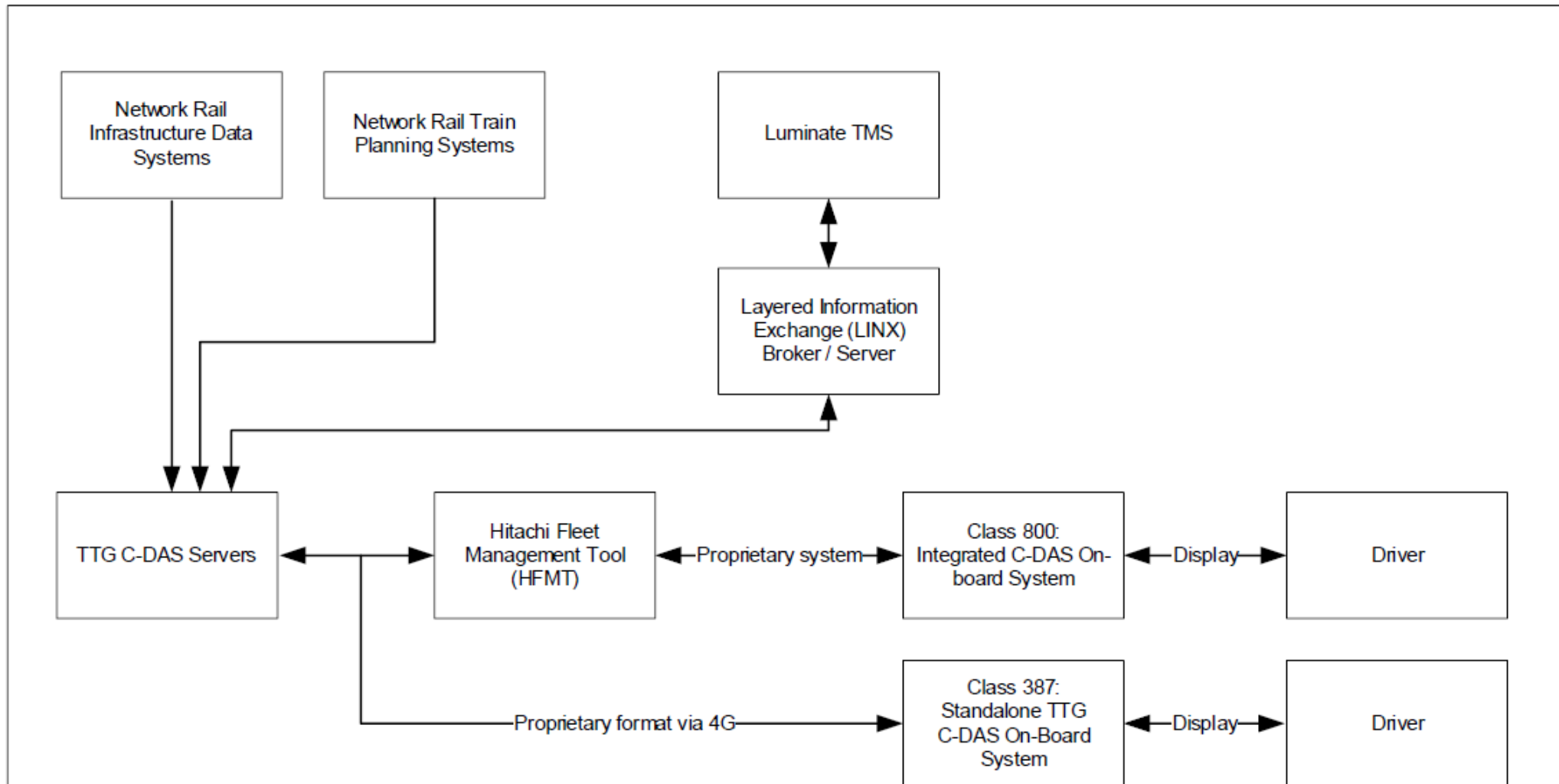
- Voltage harmonic limits.
- Voltage unbalance limits.
- Grid transformer thermal limit.
- Firm Service Capacity limits (where applicable).
- System voltage limits / pantograph voltage limits.

The key component level constraints were identified as:

- Conductor & Cable currents (adjusted for ambient temperature).

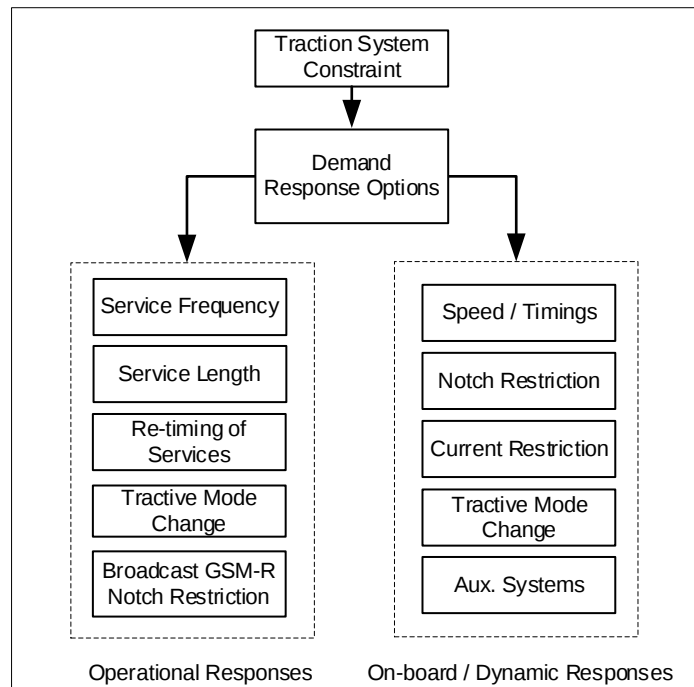
Relationship between C-DAS and TMS

System architecture for the Western route

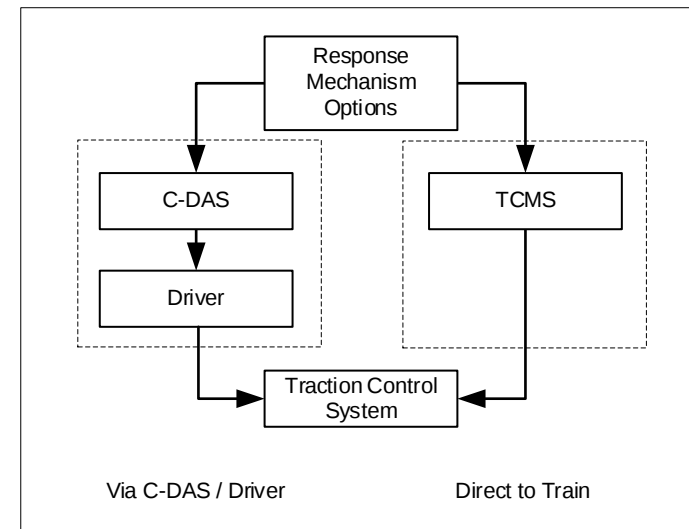


Demand response system

Demand response:



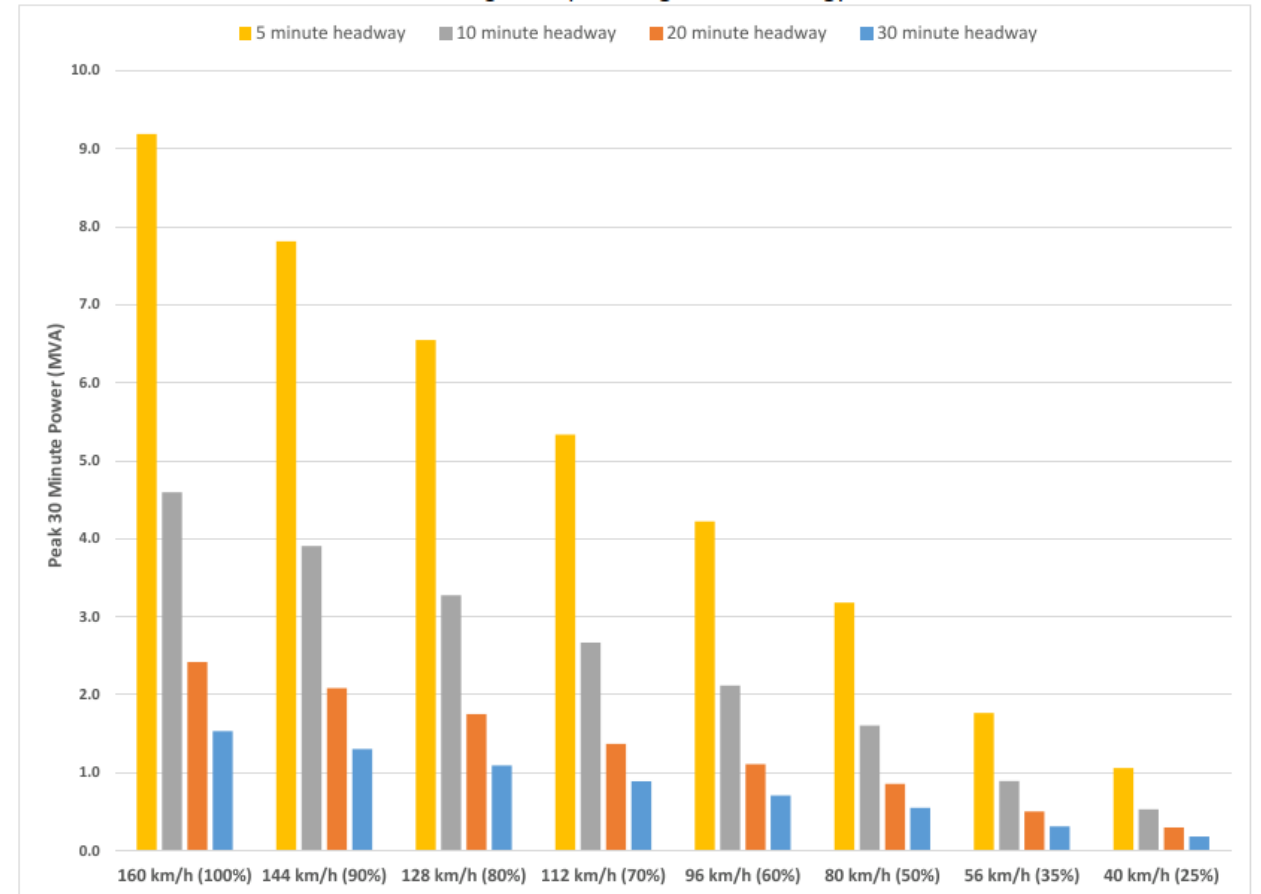
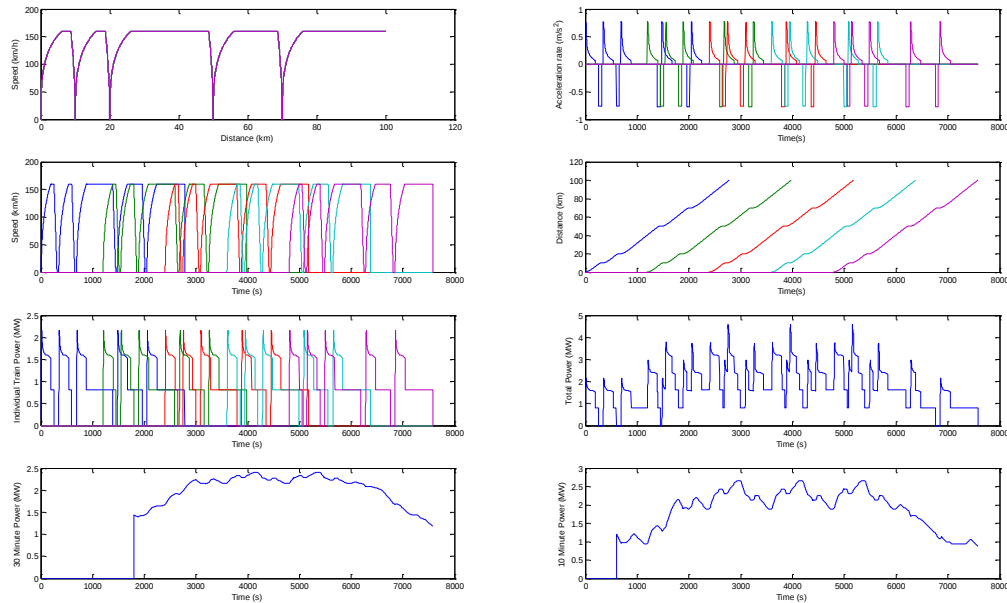
Response mechanism:



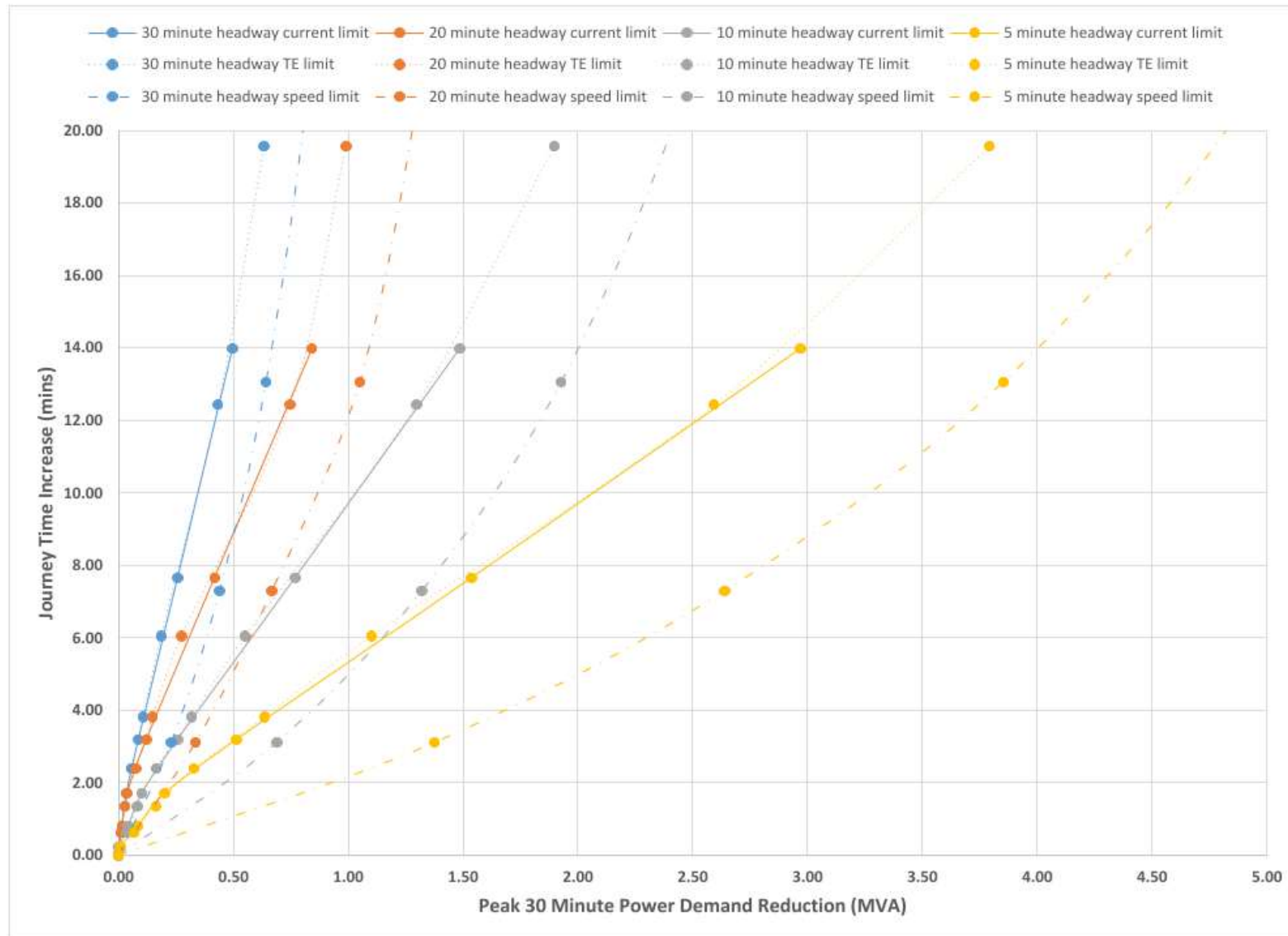
Regulation strategy

Typical 4 Car EMU

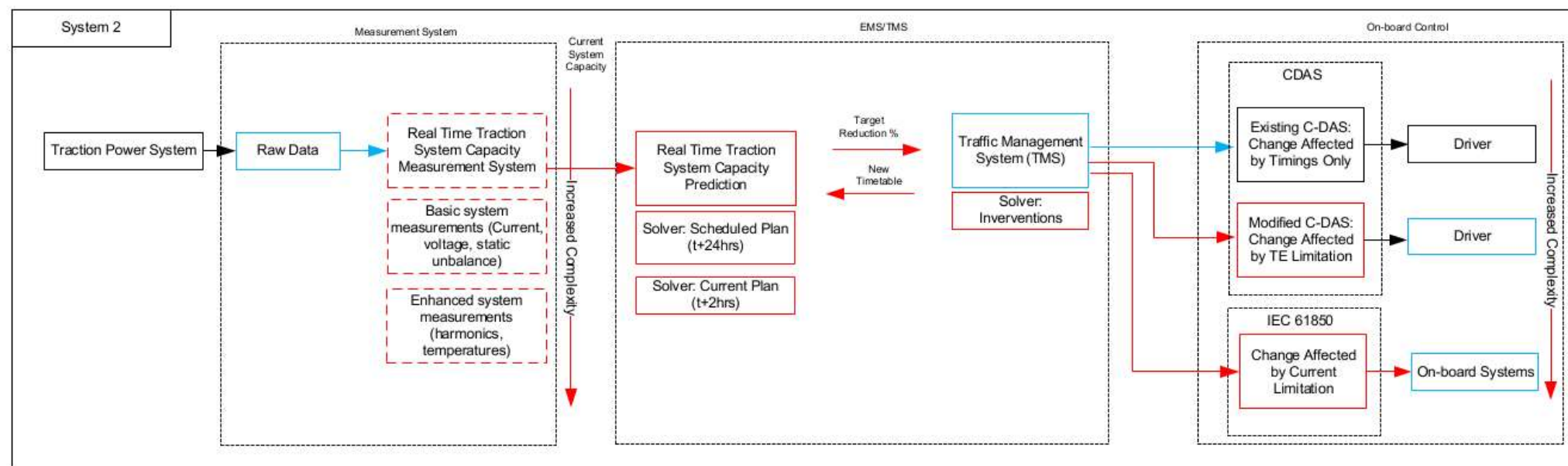
Assumed to be 100 km, level, stations at 10 km, 20 km, 50 km and 70 km, linespeed of 160 km/h.



Regulation strategy



Regulator concept



Measurement System	TMS/EMS	On-board Control
None*	Forecast functionality developed to trigger intervention****	Existing C-DAS (Speed/Timings)*
Basic Measurement System**		Modified C-DAS (Notch)**
Enhanced Measurement System****		IEC 61850 Current Limit****

*low complexity, **** high complexity; The top row in the above table represents the minimum viable solution.

System options matrix

- Range of benefits depending on the system option (A, B, C, D)

M – Measurement system	E – EMS / TMS	O – On-board	B - Benefits
M1 - Basic Measurement, current & voltages 1Hz, incoming and outgoing feeder at ATFS & Midpoint. Static unbalance limit.	E0 - Energy Dashboard	O1 - Existing CDAS speed Control	B1 - Remove modelling pessimism (planning stage only)
M2 - Remote Data - harmonic and unbalance processed data	E1 - Demand Prediction Module at system level + TMS timing integration + Evaluation against measured demand + Means to execute into via TMS/CDAS + Receipt of measurement metrics	O2 - Enhanced CDAS Notch Advice	B2 - Longer Trains
M3 - Remote Data - harmonic and unbalance raw high speed data	E2 - Demand prediction for harmonics & unbalance	O3 - 61850 On-Board DC Limit	B3 - Additional Paths
M4 - Remote Data - Grid Transformer Temperature	E3 - Demand prediction for grid transformer temperature		B4 - Conditional Service Agreements (instead of permanent restrictions)
M5 - Track Feeder Current Thermal Model	E4 - Demand prediction model at track feeder / cable level		B5 - Avoid permanent restrictions driven by temporary or conditional power supply conditions
M6 - Train Voltage Current & Location	E5 - 61850 integration		B6 - Reduction in Maximum Demand
			B7 - Calculation of System losses
			B8 - Maximising utilisation under perturbed conditions
			B9 - Increased services in hot weather conditions
			B10 - Optimised Battery Charging Limits
			B11 - Prioritisation of services by Energy Efficiency
			B12 - Increased speed of assessment of changes

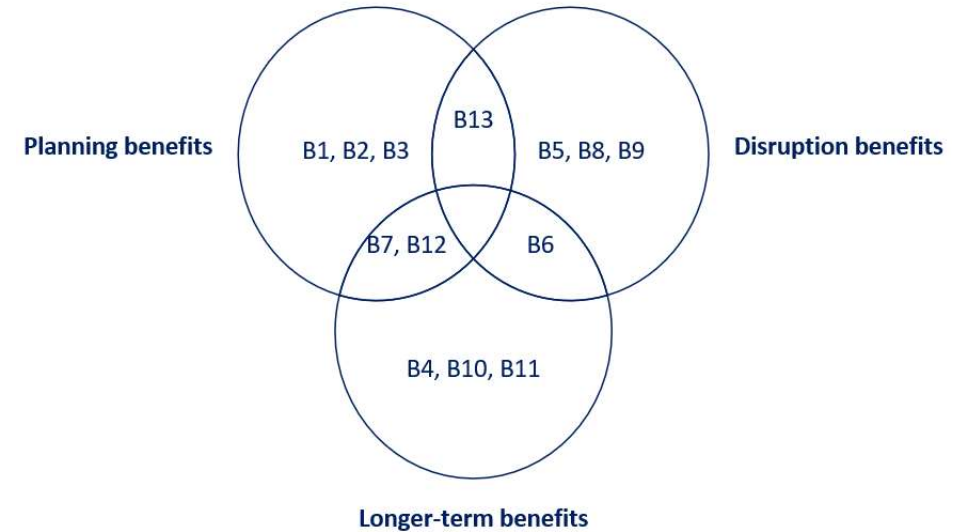
System options – four selected options

- Simplification of system options matrix into four options.

Option	Subsystem Options	Benefits	Description
A	M1, E0	B1, B2, B3	Basic System
B	Option 1 + M2, M3, M4, M5, E1, E2, E3, E4, O1, O2	Option 1 + B4, B5, B6, B7, B8, B9	Enhanced Measurement System + Execution Via C-DAS
C	Option 2 + M6	Option 2	Enhanced Measurement System + Execution via C-DAS including on-board voltage and current data
D	Option 3 + E5, O3	Option 3 + B10	IEC 61850 Integration

Benefits framework – summary

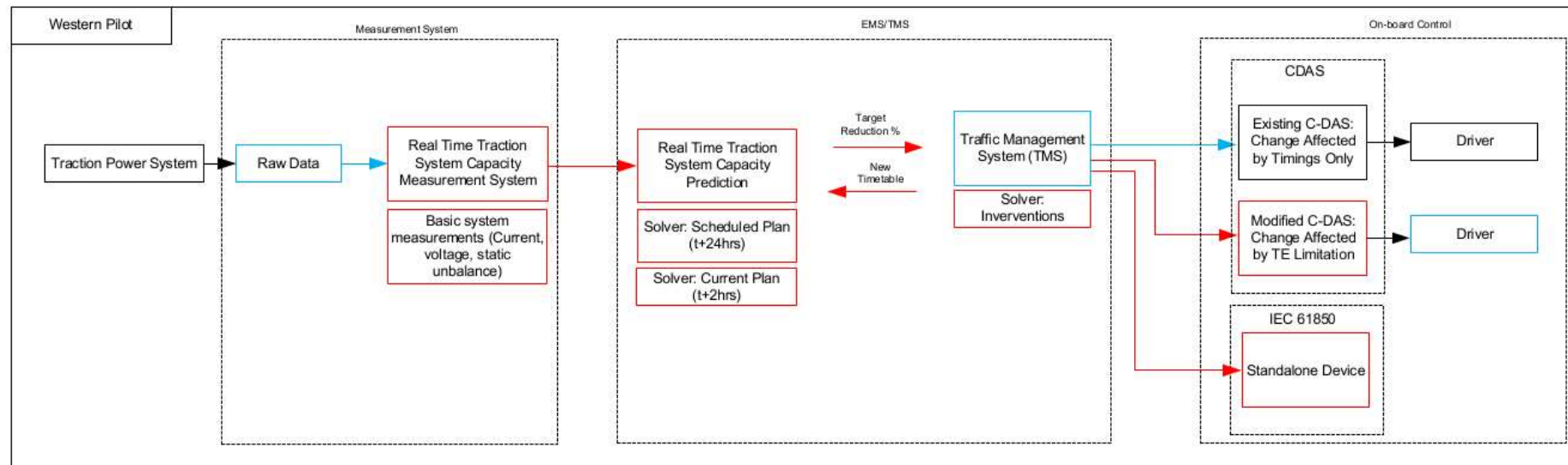
- Benefits divided into three categories:
 - Planning benefits
 - Disruption benefits
 - Longer-term benefits



- Development and operating costs ‘order of magnitude’ at this stage
- £1.8 of benefits for every £1 invested (conservative assumptions)
- Costs and benefits narrative in the Part 3 report “*Cost benefit analysis framework*”

Next steps

- Measurement system
 - Execution system (demand regulator)
 - Overall Energy Management System
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- End-to-end pilot scheme



Summary

- Maximising use of existing electrification
 - Potentially avoid unnecessary system upgrades
 - Improve performance under perturbed operation
 - Support the roll out of battery trains and phasing out of diesel-only trains
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- **T1270 project reports available on the RSSB Research Catalogue:**
<https://www.rssb.co.uk/research-catalogue/CatalogueItem/T1270>